STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING AMENDED REPORT												
APPLICATION FOR PERMIT TO DRILL								1. WELL NAME and NUMBER Gardner 16-26-3-2E				
2. TYPE OF WORK DRILL NEW WELL (REENTER P&A WELL DEEPEN WELD WELL DEEPEN WELL DEEPEN WELL DEEPEN WELL DEEPEN WELL DEEPEN WEL								3. FIELD OR WILDCAT UNDESIGNATED				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO								5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP								7. OPERATOR PHONE 720 880-3621				
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202								9. OPERATOR E-MAIL abaldwin@crescentpointenergy.com				
	L LEASE NUMBER INDIAN, OR STAT			11. MINERAL OWNERSHIP FEDERAL INDIAN STATE FEE				12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Shane W. Gardner								14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-7015				
15. ADDRES	SS OF SURFACE	16. SURFACE OWNER E-MAIL (if box 12 = 'fee')										
17. INDIAN (if box 12 =	ALLOTTEE OR TE - 'INDIAN')	RIBE NAME		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES (Submit Commingling Application) NO				19. SLANT VERTICAL DIRECTIONAL HORIZONTAL				
20. LOCAT	ION OF WELL			FOOTAGES	DOTAGES		SECTION	TOWNSHIP	RANGE	N	IERIDIAN	
LOCATION AT SURFACE 588				FSL 714 FEL		SESE	26	3.0 S	2.0 E	\top	U	
Top of Uppermost Producing Zone 589				FSL 714 FEL		SESE	26	3.0 S	2.0 E	\top	U	
At Total Depth 589 F				FSL 714 FEL		SESE	26	3.0 S	2.0 E		U	
21. COUNT		INTAH		22. DISTANCE	22. DISTANCE TO NEAREST LEASE LINE (Feet) 589				23. NUMBER OF ACRES IN DRILLING UNIT			
					25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920				26. PROPOSED DEPTH MD: 8494 TVD: 8494			
27. ELEVAT	TON - GROUND L	EVEL 4827		28. BOND NUMBER LPM9080271				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12534				
		4027		Hole, Casing, and Cement Information				10 1200 1				
String	Hole Size	Casing Size	Length			& Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	24	16	0 - 40	65.0	H-40	ST&C	8.3	No Used	0	0.0	0.0	
SURF	12.25	8.625	0 - 150			ST&C	8.3	Class G	630	1.15	15.8	
PROD	7.875	5.5	0 - 849	4 17.0	N-80	LT&C	10.0	Light (Hibono	d) 255 530	1.65	11.0	
								Class G	530	1.00	13.1	
ATTACHMENTS												
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES												
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN					
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) TOPOGRAPHICAL MAP												
NAME Kris	ten Johnson		тіт	LE Regulatory Te	chnician		PHONE 303 3	PHONE 303 308-6270				
SIGNATUR	E		DA	TE 12/04/2014			EMAIL kjohnso	EMAIL kjohnson@crescentpointenergy.com				
	er assigned 4755099000	00	АР	PROVAL				Scyll				
				Permit Manager								

